

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	314	—	185	90	-83	29	0	477	0	0
Natural Gas Liquids and LRGs	137	3	16	—	-107	-1	—	23	(s)	28
Pentanes Plus	27	—	5	—	-14	(s)	—	9	0	9
Liquefied Petroleum Gases	110	3	11	—	-92	-2	—	14	(s)	19
Ethane/Ethylene	35	0	0	—	-44	(s)	—	0	0	-9
Propane/Propylene	46	9	9	—	-30	-1	—	0	(s)	35
Normal Butane/Butylene	20	-6	2	—	-10	(s)	—	10	0	-4
Isobutane/Isobutylene	10	(s)	0	—	-8	0	—	4	0	-3
Other Liquids	12	—	0	—	0	11	—	1	1	-1
Other Hydrocarbons/Oxygenates	7	—	0	—	0	2	—	5	1	0
Unfinished Oils	—	—	0	—	0	-1	—	1	0	-1
Motor Gasoline Blend. Comp.	5	—	0	—	0	10	—	-5	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	521	6	—	34	43	—	—	1	512
Finished Motor Gasoline	-4	264	(s)	—	-4	26	—	—	0	231
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	11	39	0	—	1	4	—	—	0	47
Other	-15	225	(s)	—	-5	22	—	—	0	183
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	30	0	—	34	2	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	30	0	—	34	2	—	—	0	61
Kerosene	—	5	0	—	-1	(s)	—	—	0	4
Distillate Fuel Oil	—	129	5	—	4	5	—	—	0	134
0.05 percent sulfur and under	—	109	2	—	5	8	—	—	0	109
Greater than 0.05 percent sulfur ...	—	19	3	—	(s)	-3	—	—	0	25
Residual Fuel Oil	—	11	0	—	0	-2	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	18	0	—	0	1	—	—	0	17
Asphalt and Road Oil	—	36	0	—	0	12	—	—	(s)	24
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	460	524	207	90	-156	82	0	501	1	540

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	313	—	187	86	-99	7	0	480	0	0
Natural Gas Liquids and LRGs	129	2	11	—	-109	-1	—	16	(s)	18
Pentanes Plus	26	—	5	—	-13	(s)	—	7	0	9
Liquefied Petroleum Gases	103	2	7	—	-96	-1	—	9	(s)	9
Ethane/Ethylene	29	0	0	—	-42	(s)	—	0	0	-13
Propane/Propylene	45	8	7	—	-34	-2	—	0	(s)	27
Normal Butane/Butylene	19	-4	(s)	—	-12	1	—	5	(s)	-3
Isobutane/Isobutylene	10	-1	0	—	-8	(s)	—	4	0	-3
Other Liquids	6	—	0	—	0	3	—	5	(s)	-3
Other Hydrocarbons/Oxygenates	5	—	0	—	0	1	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	8	—	-5	0	-3
Motor Gasoline Blend. Comp.	1	—	0	—	0	-6	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	(s)	509	5	—	50	4	—	—	1	559
Finished Motor Gasoline	(s)	248	(s)	—	5	-2	—	—	(s)	255
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	10	10	0	—	(s)	-7	—	—	(s)	27
Other	-11	238	(s)	—	5	5	—	—	(s)	227
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	27	0	—	35	-5	—	—	0	67
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	0	—	35	-5	—	—	0	67
Kerosene	—	4	0	—	(s)	1	—	—	0	3
Distillate Fuel Oil	—	136	5	—	10	2	—	—	0	149
0.05 percent sulfur and under	—	114	2	—	10	4	—	—	0	122
Greater than 0.05 percent sulfur ...	—	22	3	—	0	-2	—	—	0	27
Residual Fuel Oil	—	12	0	—	0	-1	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	18	0	—	0	2	—	—	0	17
Asphalt and Road Oil	—	39	0	—	0	9	—	—	(s)	31
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	447	511	203	86	-159	13	0	501	1	574

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	309	—	199	70	-95	25	0	457	0	0
Natural Gas Liquids and LRGs	137	8	8	—	-119	-1	—	13	(s)	21
Pentanes Plus	27	—	2	—	-14	(s)	—	5	0	10
Liquefied Petroleum Gases	110	8	6	—	-105	-1	—	9	(s)	11
Ethane/Ethylene	36	0	0	—	-45	(s)	—	0	0	-9
Propane/Propylene	45	9	6	—	-35	-1	—	0	(s)	27
Normal Butane/Butylene	19	(s)	(s)	—	-15	(s)	—	5	0	-1
Isobutane/Isobutylene	10	-2	0	—	-10	(s)	—	4	0	-5
Other Liquids	4	—	0	—	0	-21	—	27	0	-2
Other Hydrocarbons/Oxygenates	-1	—	0	—	0	-2	—	1	0	0
Unfinished Oils	—	—	0	—	0	-9	—	10	0	-2
Motor Gasoline Blend. Comp.	5	—	0	—	0	-11	—	15	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	510	6	—	57	-8	—	—	(s)	577
Finished Motor Gasoline	-4	254	(s)	—	13	-3	—	—	(s)	266
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	10	2	0	—	0	1	—	—	(s)	11
Other	-14	252	(s)	—	13	-3	—	—	(s)	255
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	0	—	32	(s)	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	0	—	32	(s)	—	—	0	59
Kerosene	—	(s)	0	—	0	-2	—	—	0	2
Distillate Fuel Oil	—	139	6	—	11	-9	—	—	0	165
0.05 percent sulfur and under	—	113	3	—	12	-9	—	—	0	137
Greater than 0.05 percent sulfur ...	—	26	3	—	(s)	1	—	—	0	28
Residual Fuel Oil	—	11	0	—	0	-1	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	17	0	—	0	1	—	—	0	16
Asphalt and Road Oil	—	37	0	—	0	5	—	—	(s)	32
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	446	518	213	70	-157	-5	0	498	(s)	597

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	306	—	174	80	-87	19	0	453	0	0
Natural Gas Liquids and LRGs	155	7	5	—	-145	-2	—	8	(s)	14
Pentanes Plus	26	—	0	—	-13	(s)	—	2	0	11
Liquefied Petroleum Gases	128	7	5	—	-132	-2	—	6	(s)	3
Ethane/Ethylene	51	0	0	—	-67	(s)	—	0	0	-16
Propane/Propylene	48	7	5	—	-39	-1	—	0	(s)	22
Normal Butane/Butylene	19	2	(s)	—	-16	(s)	—	1	(s)	3
Isobutane/Isobutylene	10	-2	(s)	—	-10	-1	—	5	0	-6
Other Liquids	2	—	0	—	0	6	—	-3	0	-1
Other Hydrocarbons/Oxygenates	1	—	0	—	0	-1	—	1	0	0
Unfinished Oils	—	—	0	—	0	18	—	-17	0	-1
Motor Gasoline Blend. Comp.	1	—	0	—	0	-12	—	13	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	(s)	466	9	—	87	-23	—	—	1	584
Finished Motor Gasoline	(s)	224	1	—	30	-13	—	—	(s)	268
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	11	1	0	—	0	1	—	—	0	12
Other	-11	223	1	—	30	-14	—	—	(s)	256
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	22	0	—	37	3	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	22	0	—	37	3	—	—	0	56
Kerosene	—	2	0	—	0	1	—	—	0	1
Distillate Fuel Oil	—	126	8	—	19	-11	—	—	0	165
0.05 percent sulfur and under	—	101	4	—	19	-12	—	—	0	137
Greater than 0.05 percent sulfur ...	—	25	4	—	(s)	(s)	—	—	0	28
Residual Fuel Oil	—	14	0	—	0	2	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	12	0	—	0	-11	—	—	0	22
Asphalt and Road Oil	—	43	0	—	0	7	—	—	(s)	36
Still Gas	—	17	0	—	0	0	—	—	0	17
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	462	473	188	80	-146	1	0	458	1	597

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	304	—	137	153	-87	6	0	500	0	0
Natural Gas Liquids and LRGs	159	10	4	—	-145	3	—	10	(s)	16
Pentanes Plus	25	—	1	—	-13	0	—	3	0	10
Liquefied Petroleum Gases	134	10	3	—	-131	3	—	7	(s)	6
Ethane/Ethylene	57	0	0	—	-66	(s)	—	0	0	-9
Propane/Propylene	48	9	3	—	-38	3	—	0	(s)	18
Normal Butane/Butylene	18	4	(s)	—	-17	(s)	—	2	0	3
Isobutane/Isobutylene	10	-2	(s)	—	-10	(s)	—	5	0	-7
Other Liquids	9	—	0	—	0	7	—	3	(s)	-1
Other Hydrocarbons/Oxygenates	3	—	0	—	0	2	—	2	(s)	0
Unfinished Oils	—	—	0	—	0	-1	—	2	0	-1
Motor Gasoline Blend. Comp.	6	—	0	—	0	6	—	(s)	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	519	7	—	67	31	—	—	(s)	557
Finished Motor Gasoline	-5	251	1	—	23	9	—	—	(s)	261
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	10	3	0	—	0	1	—	—	0	12
Other	-15	248	1	—	23	8	—	—	(s)	250
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	0	—	29	-1	—	—	0	55
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	0	—	29	-1	—	—	0	55
Kerosene	—	1	0	—	0	-1	—	—	0	2
Distillate Fuel Oil	—	146	6	—	14	18	—	—	0	148
0.05 percent sulfur and under	—	120	3	—	14	17	—	—	0	121
Greater than 0.05 percent sulfur ...	—	25	3	—	(s)	1	—	—	0	27
Residual Fuel Oil	—	13	0	—	0	1	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	0	4
Petroleum Coke	—	16	0	—	0	2	—	—	0	15
Asphalt and Road Oil	—	40	0	—	0	3	—	—	(s)	37
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	467	529	149	153	-166	47	0	514	(s)	571

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	304	—	152	144	-77	3	0	521	0	0
Natural Gas Liquids and LRGs	180	10	6	—	-163	-1	—	13	(s)	20
Pentanes Plus	29	—	3	—	-16	(s)	—	5	0	12
Liquefied Petroleum Gases	151	10	3	—	-147	-1	—	8	(s)	8
Ethane/Ethylene	67	0	0	—	-69	(s)	—	0	0	-2
Propane/Propylene	52	10	2	—	-48	(s)	—	0	(s)	15
Normal Butane/Butylene	20	2	(s)	—	-17	(s)	—	3	(s)	3
Isobutane/Isobutylene	12	-2	(s)	—	-12	-1	—	6	0	-7
Other Liquids	6	—	0	—	0	-9	—	14	(s)	1
Other Hydrocarbons/Oxygenates	2	—	0	—	0	1	—	1	(s)	0
Unfinished Oils	—	—	0	—	0	-13	—	13	0	1
Motor Gasoline Blend. Comp.	3	—	0	—	0	4	—	-1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-2	557	9	—	64	-41	—	—	(s)	669
Finished Motor Gasoline	-2	273	(s)	—	15	-19	—	—	(s)	305
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	12	3	0	—	0	-3	—	—	0	17
Other	-14	270	(s)	—	15	-17	—	—	(s)	288
Finished Aviation Gasoline	—	1	(s)	—	1	(s)	—	—	0	1
Jet Fuel	—	24	0	—	35	(s)	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	0	—	35	(s)	—	—	0	59
Kerosene	—	2	0	—	0	(s)	—	—	0	1
Distillate Fuel Oil	—	145	8	—	15	-6	—	—	0	173
0.05 percent sulfur and under	—	121	5	—	15	-14	—	—	0	154
Greater than 0.05 percent sulfur ...	—	24	3	—	(s)	8	—	—	0	19
Residual Fuel Oil	—	13	0	—	0	-1	—	—	0	14
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	18	0	—	0	(s)	—	—	0	18
Asphalt and Road Oil	—	52	1	—	0	-15	—	—	(s)	68
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	487	567	167	144	-175	-47	0	548	1	689

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	300	—	182	113	-84	-20	0	531	0	0
Natural Gas Liquids and LRGs	183	10	5	—	-143	3	—	13	(s)	38
Pentanes Plus	29	—	3	—	-15	(s)	—	4	0	12
Liquefied Petroleum Gases	154	10	2	—	-128	3	—	8	(s)	26
Ethane/Ethylene	69	0	0	—	-63	(s)	—	0	0	7
Propane/Propylene	52	9	2	—	-41	1	—	0	(s)	21
Normal Butane/Butylene	21	2	(s)	—	-15	1	—	3	0	4
Isobutane/Isobutylene	11	-1	(s)	—	-9	(s)	—	5	0	-5
Other Liquids	(s)	—	0	—	0	-15	—	14	0	2
Other Hydrocarbons/Oxygenates	(s)	—	0	—	0	-1	—	1	0	0
Unfinished Oils	—	—	0	—	0	-1	—	(s)	0	2
Motor Gasoline Blend. Comp.	(s)	—	0	—	0	-13	—	13	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	1	569	10	—	67	-47	—	—	1	694
Finished Motor Gasoline	1	285	(s)	—	15	-12	—	—	(s)	313
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	9	2	0	—	0	-1	—	—	0	12
Other	-7	283	(s)	—	15	-11	—	—	(s)	302
Finished Aviation Gasoline	—	1	(s)	—	1	(s)	—	—	0	2
Jet Fuel	—	25	0	—	34	-1	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	0	—	34	-1	—	—	0	59
Kerosene	—	4	0	—	(s)	2	—	—	0	1
Distillate Fuel Oil	—	147	8	—	18	-18	—	—	0	191
0.05 percent sulfur and under	—	125	4	—	18	-8	—	—	0	155
Greater than 0.05 percent sulfur ...	—	22	4	—	(s)	-10	—	—	0	36
Residual Fuel Oil	—	11	0	—	0	-1	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	1	—	—	(s)	4
Petroleum Coke	—	17	0	—	0	1	—	—	0	16
Asphalt and Road Oil	—	51	1	—	0	-18	—	—	(s)	70
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	484	578	197	113	-160	-79	0	558	1	734

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	302	—	162	132	-81	-23	0	538	0	0
Natural Gas Liquids and LRGs	175	10	11	—	-145	2	—	16	(s)	33
Pentanes Plus	29	—	5	—	-15	1	—	7	0	11
Liquefied Petroleum Gases	147	10	6	—	-130	1	—	10	(s)	22
Ethane/Ethylene	65	0	0	—	-65	(s)	—	0	0	-1
Propane/Propylene	52	9	4	—	-42	1	—	0	(s)	22
Normal Butane/Butylene	20	3	1	—	-15	(s)	—	4	0	6
Isobutane/Isobutylene	11	-2	1	—	-9	1	—	6	0	-6
Other Liquids	-2	—	0	—	0	-16	—	15	(s)	(s)
Other Hydrocarbons/Oxygenates	(s)	—	0	—	0	-2	—	2	(s)	0
Unfinished Oils	—	—	0	—	0	-8	—	8	0	(s)
Motor Gasoline Blend. Comp.	-1	—	0	—	0	-6	—	4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	2	577	9	—	80	-10	—	—	(s)	678
Finished Motor Gasoline	2	278	(s)	—	29	3	—	—	0	307
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	11	3	0	—	0	2	—	—	0	12
Other	-8	276	(s)	—	29	1	—	—	0	296
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	31	0	—	35	2	—	—	0	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	0	—	35	2	—	—	0	63
Kerosene	—	1	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	157	8	—	16	9	—	—	0	172
0.05 percent sulfur and under	—	130	4	—	16	6	—	—	0	144
Greater than 0.05 percent sulfur ...	—	27	4	—	(s)	4	—	—	0	28
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	-1	—	—	(s)	4
Petroleum Coke	—	17	0	—	0	(s)	—	—	0	17
Asphalt and Road Oil	—	52	(s)	—	0	-23	—	—	(s)	75
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	478	586	183	132	-147	-47	0	569	1	711

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	303	—	150	140	-85	-16	0	524	0	0
Natural Gas Liquids and LRGs	181	7	14	—	-163	-3	—	18	0	24
Pentanes Plus	28	—	5	—	-16	-1	—	8	0	12
Liquefied Petroleum Gases	153	7	9	—	-147	-1	—	10	0	13
Ethane/Ethylene	68	0	0	—	-73	(s)	—	0	0	-5
Propane/Propylene	53	9	5	—	-44	(s)	—	0	0	23
Normal Butane/Butylene	20	-1	3	—	-18	-1	—	5	0	1
Isobutane/Isobutylene	11	-1	1	—	-12	-1	—	5	0	-6
Other Liquids	6	—	0	—	0	3	—	1	(s)	3
Other Hydrocarbons/Oxygenates	3	—	0	—	0	(s)	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	-8	—	6	0	3
Motor Gasoline Blend. Comp.	3	—	0	—	0	11	—	-8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-2	553	9	—	65	-7	—	—	1	632
Finished Motor Gasoline	-2	259	(s)	—	15	(s)	—	—	0	272
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	11	5	0	—	(s)	(s)	—	—	0	16
Other	-13	254	(s)	—	15	1	—	—	0	256
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	28	0	—	38	1	—	—	0	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	28	0	—	38	1	—	—	0	65
Kerosene	—	1	0	—	0	(s)	—	—	0	2
Distillate Fuel Oil	—	156	8	—	12	3	—	—	0	174
0.05 percent sulfur and under	—	129	4	—	12	4	—	—	0	142
Greater than 0.05 percent sulfur ...	—	27	5	—	0	(s)	—	—	0	32
Residual Fuel Oil	—	12	0	—	0	-1	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	17	0	—	0	-1	—	—	0	18
Asphalt and Road Oil	—	52	(s)	—	0	-9	—	—	(s)	62
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	489	561	173	140	-182	-23	0	543	1	659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	298	—	158	142	-92	-7	0	513	(s)	0
Natural Gas Liquids and LRGs	188	6	17	—	-152	2	—	20	0	36
Pentanes Plus	28	—	4	—	-13	(s)	—	7	0	12
Liquefied Petroleum Gases	160	6	12	—	-139	2	—	13	0	25
Ethane/Ethylene	75	0	0	—	-75	(s)	—	0	0	(s)
Propane/Propylene	54	9	6	—	-42	2	—	0	0	25
Normal Butane/Butylene	20	-2	6	—	-13	1	—	8	0	2
Isobutane/Isobutylene	11	-1	1	—	-9	-1	—	5	0	-2
Other Liquids	6	—	0	—	0	7	—	2	(s)	-3
Other Hydrocarbons/Oxygenates	2	—	0	—	0	-1	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	11	—	-9	0	-3
Motor Gasoline Blend. Comp.	4	—	0	—	0	-3	—	7	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-3	545	6	—	58	-12	—	—	(s)	618
Finished Motor Gasoline	-3	271	(s)	—	6	11	—	—	0	263
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	13	21	0	—	1	4	—	—	0	31
Other	-16	250	(s)	—	5	8	—	—	0	233
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	0	—	34	-2	—	—	0	60
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	0	—	34	-2	—	—	0	60
Kerosene	—	2	0	—	(s)	-1	—	—	0	3
Distillate Fuel Oil	—	146	6	—	18	-11	—	—	0	181
0.05 percent sulfur and under	—	124	3	—	18	-7	—	—	0	151
Greater than 0.05 percent sulfur ...	—	22	3	—	(s)	-5	—	—	0	29
Residual Fuel Oil	—	10	(s)	—	0	-1	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	17	0	—	0	(s)	—	—	0	17
Asphalt and Road Oil	—	48	0	—	0	-8	—	—	(s)	56
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	490	551	181	142	-186	-9	0	534	1	652

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	297	—	149	146	-93	4	0	495	0	0
Natural Gas Liquids and LRGs	191	1	18	—	-138	-2	—	24	(s)	49
Pentanes Plus	28	—	5	—	-13	1	—	8	0	11
Liquefied Petroleum Gases	162	1	13	—	-125	-2	—	16	(s)	38
Ethane/Ethylene	77	0	0	—	-69	(s)	—	0	0	8
Propane/Propylene	55	9	6	—	-37	-1	—	0	0	33
Normal Butane/Butylene	19	-6	7	—	-11	-2	—	12	(s)	-2
Isobutane/Isobutylene	12	-1	1	—	-8	(s)	—	4	0	-2
Other Liquids	12	—	0	—	0	-2	—	16	0	-2
Other Hydrocarbons/Oxygenates	4	—	0	—	0	-1	—	5	0	0
Unfinished Oils	—	—	0	—	0	-8	—	10	0	-2
Motor Gasoline Blend. Comp.	8	—	0	—	0	7	—	1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	551	7	—	49	23	—	—	1	576
Finished Motor Gasoline	-7	269	(s)	—	-7	7	—	—	0	249
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	13	39	0	—	1	-1	—	—	0	54
Other	-20	230	(s)	—	-8	7	—	—	0	195
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	30	0	—	35	-1	—	—	0	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	30	0	—	35	-1	—	—	0	65
Kerosene	—	2	0	—	-1	-1	—	—	0	2
Distillate Fuel Oil	—	151	7	—	22	11	—	—	0	168
0.05 percent sulfur and under	—	126	3	—	22	10	—	—	0	141
Greater than 0.05 percent sulfur ...	—	25	3	—	0	(s)	—	—	0	27
Residual Fuel Oil	—	12	(s)	—	0	-1	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	19	0	—	0	1	—	—	0	18
Asphalt and Road Oil	—	43	0	—	0	8	—	—	(s)	35
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	493	552	175	146	-181	24	0	535	1	623

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	294	—	152	173	-99	32	0	489	0	0
Natural Gas Liquids and LRGs	198	2	17	—	-157	16	—	21	0	23
Pentanes Plus	27	—	4	—	-15	2	—	6	0	7
Liquefied Petroleum Gases	170	2	13	—	-142	13	—	15	0	16
Ethane/Ethylene	81	0	0	—	-86	8	—	0	0	-12
Propane/Propylene	57	10	8	—	-35	1	—	0	0	38
Normal Butane/Butylene	20	-6	5	—	-13	1	—	11	0	-5
Isobutane/Isobutylene	12	-1	(s)	—	-8	4	—	4	0	-5
Other Liquids	10	—	0	—	0	-3	—	14	(s)	-1
Other Hydrocarbons/Oxygenates	4	—	0	—	0	-1	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	-11	—	12	0	-1
Motor Gasoline Blend. Comp.	6	—	0	—	0	9	—	-3	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	540	7	—	56	28	—	—	1	570
Finished Motor Gasoline	-4	269	(s)	—	2	-3	—	—	0	270
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	14	43	0	—	1	1	—	—	0	57
Other	-19	226	(s)	—	1	-4	—	—	0	212
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	30	0	—	37	-2	—	—	0	68
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	30	0	—	37	-2	—	—	0	68
Kerosene	—	5	0	—	-1	1	—	—	0	3
Distillate Fuel Oil	—	147	7	—	18	13	—	—	0	158
0.05 percent sulfur and under	—	118	3	—	18	10	—	—	0	129
Greater than 0.05 percent sulfur ...	—	28	4	—	0	3	—	—	0	29
Residual Fuel Oil	—	12	0	—	0	1	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	18	0	—	0	(s)	—	—	0	18
Asphalt and Road Oil	—	35	0	—	0	18	—	—	(s)	17
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	497	542	177	173	-200	73	0	524	1	593

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."